Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2011 (Thousand Barrels per Day)

(Thousand Barrels per Day)	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	5,633			9,033	221	397	14,453	36	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,168	-18	632	203		-71	454	205	2,397
Pentanes Plus	278	-18		38		4	169	19	105
Liquefied Petroleum Gases	1,890		632	165		-75	285	185	2,291
Ethane/Ethylene	923		21	0		-48	-		992
Propane/Propylene	612		525	136		-72	-	155	1,189
Normal Butane/Butylene	145		82	16		32	110	30	70
Isobutane/Isobutylene	210		5	12		13	175	-	39
Other Liquids		974		1,261	184	-130	2,183	208	158
Other Hydrocarbons		974		3	165	15	990	136	0
Hydrogen				-	172		172	-	0
Oxygenates (excluding Fuel Ethanol)		64		-	0	-9	3	71	0
Renewable Fuels (including Fuel Ethanol)		909		0	-7	24	814	65	0
Fuel Ethanol ⁵		909		-	-20	20	805	65	0
Renewable Fuels Except Fuel Ethanol		-		0	12	4	9	-	0
Other Hydrocarbons				2	-1	0	1	-	0
Unfinished Oils				607		100	349	-	158
Motor Gasoline Blend.Comp. (MGBC)		0		651	19	-245	843	72	0
Reformulated		_		136	-2	-231	363	3	0
Conventional		0		514 -	22 	-14 0	480 0	70 -	0
Finished Petroleum Products		1	17,485	1,097	0	-322		2,211	16,693
Finished Motor Gasoline		1	8,824	135	0	-226		436	8,750
Reformulated		_	3,003	-	35	16		0	3,021
Conventional		1	5,821	135	-35	-242		435	5,729
Finished Aviation Gasoline			16	0		-4		-	19
Kerosene-Type Jet Fuel			1,435	65		23		88	1,389
Kerosene			8	1		-20		4	25
Distillate Fuel Oil ⁶			4,284	190	0	-170		651	3,993
15 ppm sulfur and under ⁷			3,658 203	122 14	0	-45 24		405 191	3,419
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			423	54		-149		55	571
Residual Fuel Oil ⁸			519	468		69		371	547
Less than 0.31 percent sulfur			27	44		-22		NA NA	NA
0.31 to 1.00 percent sulfur			73	46		-10		NA NA	NA
Greater than 1.00 percent sulfur			419	378		101		NA NA	NA
Petrochemical Feedstocks			306	171		4		-	474
Naphtha for Petro. Feed. Use			223	81		3		-	301
Other Oils for Petro. Feed. Use			83	90		0		-	173
Special Naphthas			34	9		-2		24	21
Lubricants			192	28		-6		77	148
Waxes			10	4		1		5	7
Petroleum Coke			805	8		-50		525	339
Marketable			598	8		-50		525	131
Catalyst			207						207
Asphalt and Road Oil			349	17		58		28	280
Still Gas			631						631
Miscellaneous Products			73	0		1		2	71
Total	7,801	956	18,117	11,593	405	-126	17,090	2,660	19,248

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIÁ-819, "Monthly Oxýgenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.